#### **Gas Division**

#### **Telephone Service Factor**

#### Benchmarks, Standard Deviations, and Supporting Calculations

**Non-Emergency Calls** 

Benchmark		59.6%	handled within 20 seconds
Current Year Performance	2005:	68.5%	handled within 20 seconds
Historical Data	2004:	75.7%	handled within 20 seconds
Used to Set Benchmark	2003:	66.3%	handled within 20 seconds
	2002:	64.4%	handled within 20 seconds
	2001:	63.0%	handled within 20 seconds
	2000:	51.5%	handled within 20 seconds
	1999:	48.8% (1)	handled within 20 seconds
	1998:	47.3% (1)	handled within 20 seconds
Average		59.6%	handled within 20 seconds
Standard Deviation Calculation		10.6%	handled within 20 seconds
Penalty Range		49.0% to	38.4%
Offset Range		70.1% to	80.7%

Note: Data provided to the nearest 10th of a percent, in accordance with Section VII A.

#### **Emergency Call Data**

Benchmark		80.4%	handled within 20 seconds
Current Year Performance	2005:	82.4%	handled within 20 seconds
Historical Data	2004:	79.3%	handled within 20 seconds
Used to Set Benchmark	2003:	83.5%	handled within 20 seconds
	2002:	80.7%	handled within 20 seconds
	2001:	78.0% (1)	handled within 20 seconds
Average		80.4%	
Standard Deviation Calculation	l	2.4%	handled within 20 seconds
Penalty Range		78.0% to	75.7%
Offset Range		82.7% to	85.1%

Note: Data provided to the nearest 10th of a percent, in accordance with Section VII A.

<sup>(1)</sup> As revised in response to DTE-1-1 in DTE 03-19, filed on May 7, 2003.

<sup>(1)</sup> Based on November and December 2001 data.

#### **Gas Division**

#### Service Appointments Met As Scheduled

#### Benchmarks, Standard Deviations, and Supporting Calculations

Benchmark		98.8%	met as scheduled
Current Year Data	2005:	99.1%	met as scheduled
Historical Data	2004:	99.5%	met as scheduled
Used to Set Benchmark	2003:	99.2%	met as scheduled
	2002:	99.0% (1)	met as scheduled
	2001:	98.0%	met as scheduled
	2000:	98.3%	met as scheduled
Average		98.8%	met as scheduled
Standard Deviation Calculation		0.6%	met as scheduled
Penalty Range		98.2% to	97.5%
Offset Range		99.4% to	100.0%

Note: Data provided to the nearest 10th of a percent, in accordance with Section VII A.

<sup>(1)</sup> As revised in response to DTE-1-2 in DTE 03-19, filed on May 7, 2003.

## **Gas Division**

#### **On-Cycle Meter Readings**

#### Benchmarks, Standard Deviations, and Supporting Calculations

Benchmark		91.0%	meters read on-cycle
Current Year Performance	2005:	92.8%	meters read on-cycle
Historical Data	2004:	93.8%	meters read on-cycle
Used to Set Benchmark	2003:	92.6%	meters read on-cycle
	2002:	92.9%	meters read on-cycle
	2001:	92.5%	meters read on-cycle
	2000:	90.9%	meters read on-cycle
	1999:	90.6%	meters read on-cycle
	1998:	83.6%	meters read on-cycle
Average		91.0%	meters read on-cycle
Standard Deviation Calculation		3.4%	meters read on-cycle
Penalty Range		87.5% to	84.1%
Offset Range		94.4% to	97.9%

Note: Data provided to the nearest 10th of a percent, in accordance with Section VII A.

### **Gas Division**

#### **Consumer Division Cases**(1)

#### Benchmarks, Standard Deviations, and Supporting Calculations

Benchmark		67.1 Cases	
Current Year Performance	2005:	32.0 Cases	
Historical Data	2004:	48.0 Cases	
Used to Set Benchmark	2003:	84.0 Cases	
	2002:	58.0 Cases	
	2001:	68.0 Cases	
	2000:	63.0 Cases	
	1999:	78.0 Cases	
	1998:	94.0 Cases	
	1997:	54.0 Cases	
	1996:	77.0 Cases	
	1995:	47.0 Cases	
Average		67.1 Cases	
Standard Deviation Calculation		15.9 Cases	
Penalty Range		83.0 to 98.8	Cases
Offset Range		51.2 to 35.4	Cases

Note: Data provided to the nearest 10th of a case.

<sup>(1)</sup> All consumer division cases for FG&E are reported under FG&E's gas division.

#### **Gas Division**

#### **Billing Adjustments**

#### Benchmarks, Standard Deviations, and Supporting Calculations

Benchmark	\$51.41 per 1,000 Customers
Current Year Performance	2005: \$28.75 per 1,000 Customers
Historical Data	2004: \$2.74 per 1,000 Customers
Used to Set Benchmark	2003: \$111.14 per 1,000 Customers
	2002: \$50.35 per 1,000 Customers
	2001: \$0 per 1,000 Customers
	2000: \$24.79 per 1,000 Customers
	1999: \$71.20 per 1,000 Customers
	1998: \$253.83 per 1,000 Customers
	1997: \$0 per 1,000 Customers
	1996: \$0 per 1,000 Customers
·	1995: \$0 per 1,000 Customers
Average	\$51.41 per 1,000 Customers
Standard Deviation Calculation	\$80.68 per 1,000 Customers
Penalty Range	\$132.09 to \$212.77
Offset Range	not applicable*

Note: Data provided to the nearest 100th of a dollar.

Since the deadband alone brings this value below zero, no offset is applicable at this time.

<sup>\*</sup>Offsets are not applicable at this time because one standard deviation below the average is in the negative range.

## **Gas Division**

#### **Response to Odor Calls**

#### Benchmarks, Standard Deviations, and Supporting Calculations

Benchmark		95%	
Current Year Performance	2005:	100%	
Historical Data	2004:	100%	
•	2003:	99%	
	2002:	99%	
	2001:	98%	
	2000:	99%	
	1999:	99%	
	1998:	96%	
Average		99%	
Penalty Range		94% to 91%	
Offset Range		96% to 99%	

Note: Data provided to the nearest percentage point, in accordance with Section VII A.

## **Gas Division**

#### **Lost Work Time Accident Rate**

## Benchmarks, Standard Deviations, and Supporting Calculations

Benchmark	1	7.94	incidents per 100 FTEs
Current Year Performance	2005:	4.69	incidents per 100 FTEs
Historical Data	2004:	5.52	incidents per 100 FTEs
Used to Set Benchmark	2003:	2.20	incidents per 100 FTEs
	2002:	1.02	incidents per 100 FTEs
	2001:	7.33	incidents per 100 FTEs
	2000:	7.44	incidents per 100 FTEs
	1999:	7.34	incidents per 100 FTEs
	1998:	11.83	incidents per 100 FTEs
	1997:	9.91	incidents per 100 FTEs
	1996:	13.99	incidents per 100 FTEs
	1995:	12.78	incidents per 100 FTEs
Average		7.94	incidents per 100 FTEs
Standard Deviation Calculation		4.30	incidents per 100 FTEs
Penalty Range		12.24	to 16.54
Offset Range		3.63	to 0.00

Note: Data provided to the nearest 100th of an accident, in accordance with Section VII A.

#### **Staffing Levels**

Current Year Performance	2005:	83	
Historical Data*	2004:	85	
	2003:	87	
	2002:	86	
	2001:	85	
	2000:	83	
	1999:	83	
	1998:	83	
	1997:	102	
Average		87	

<sup>\*</sup>Based on number of employees on payroll at the end of the year. Commencing with 2002, staffing level refers to the number of staff positions which includes the number of employees on payroll plus open positions.

## **Restricted Work Day Rate**

Current Year Performance	2005:	1.2	cases	
Historical Data	2004:	4.4	cases	
'	2003:	1.1	cases	
	2002:	0.0	cases	
	2001:	4.2	cases	
Average		2.4	cases	

## **Property Damage in Excess of \$5,000**

Current Year Performance	2005:	0.0	incidents	
Historical Data	2004:	0.0	incidents	
	2003:	0.0	incidents	
	2002:	0.0	incidents	
	2001:	0.0	incidents	
Average		0.0	incidents	

### **Unaccounted for Gas**

	<u>%</u>	<u>Dkth</u>	
Current Year Performance	2005: 0.93%	25,409	
Historical Data	2004: 1.97%	53,475	
	2003: 1.12%	30,561	
	2002: 1.69%	47,517	
	2001: 0.56%	13,778	
Average	1.34%	36,333	

# Capital Expenditures

	\$	<b>Expenditure</b>	# of Projects	
Current Year Performance	2005:	\$5,695,233	15	
Historical Data	2004:	\$4,766,450	16	
	2003:	\$3,618,539	10	
	2002:	\$3,293,824	10	
	2001:	\$6,361,189	20	
	2000:	\$5,047,525	15	
	1999:	\$4,191,194	12	
	1998:	\$3,555,786	8	
	1997:	\$2,910,382	11	
	1996:	\$2,845,095	9	
	1995:	\$1,366,934	11	
Average		\$3,795,692	12	

## **Customer Surveys**

#### Historial Data and Average

#### Customer Satisfaction - Random (Scale 1 - 7)

Current Year Performance	2005:	5.2	
Historical Data	2004:	5.3	
	2003:	5.2	
	2002:	5.2	
Average		5.2	

#### Customer Specific - Calls (Scale 1 - 7)

Current Year Performance	2005:	5.7	
Historical Data	2004:	5.7	
	2003:	5.9	
	2002:	6.1	
Average		5.9	

#### **Customer Service Guarantees**

	\$ Amount		# of Payments	
Current Year Performance	2005:	\$0	0	
Historical Data	2004:	\$0	0	
	2003:	<b>\$</b> 0	0	
	2002:	<b>\$</b> 0	0	
Average		\$0	0	